

This appendix establishes modifications to the FERC approved NERC standard MOD-031-1 for its specific application in New Brunswick. This appendix must be read with MOD-031-1 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard the term "Bulk Electric System" and its acronym shall mean the "bulk power system" as defined in the New Brunswick *Reliability Standards Regulation - Electricity Act*.

A. Introduction

1. Title: Demand and Energy Data

2. Number: MOD-031-1

3. Purpose: No New Brunswick modifications

4. Applicability:

4.1. Functional Entities:

4.1.1 Planning Authority. For the purpose of this standard "Planning Coordinator" shall mean "Planning Authority"

4.1.2 No New Brunswick modifications

4.1.3 No New Brunswick modifications

4.1.4 No New Brunswick modifications

4.1.5 No New Brunswick modifications

4.1.6 No New Brunswick modifications

5. Effective Date

5.1. No New Brunswick modifications

6. Background:

No New Brunswick modifications

B. Requirements and Measures

R1. No New Brunswick modifications

1.1. No New Brunswick modifications

1.2. No New Brunswick modifications

1.3. No New Brunswick modifications

1.3.1. No New Brunswick modifications

1.3.2. No New Brunswick modifications

1.3.2.1. No New Brunswick modifications

1.3.3. No New Brunswick modifications

1.3.4. No New Brunswick modifications

1.4. No New Brunswick modifications

1.4.1. No New Brunswick modifications

1.4.2. No New Brunswick modifications

1.4.3. No New Brunswick modifications

1.4.4. No New Brunswick modifications

1.4.5. No New Brunswick modifications

1.5. No New Brunswick modifications

1.5.1. No New Brunswick modifications

1.5.2. No New Brunswick modifications

1.5.3. No New Brunswick modifications

1.5.4. No New Brunswick modifications

1.5.5. No New Brunswick modifications

M1. No New Brunswick modifications

R2. No New Brunswick modifications

M2. No New Brunswick modifications

R3. The Planning Coordinator or the Balancing Authority shall

provide the data collected under Requirement R2 to the New Brunswick Energy and Utilities Board, NPCC or NERC as directed by the New Brunswick Energy and Utilities Board within 75 calendar days of receiving a request for such data, unless otherwise agreed upon by the parties.

[Violation Risk Factor: Medium] [Time Horizon: Long-term Planning]

M3. Each Planning Coordinator or Balancing Authority, shall have evidence, such as dated e-mails or dated transmittal letters that it provided the data requested by the New Brunswick Energy and Utilities Board, NPCC or NERC as directed by the New Brunswick Energy and Utilities Board in accordance with Requirement R3.

R4. No New Brunswick modifications

4.1. No New Brunswick modifications

M4. No New Brunswick modifications

C. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority

New Brunswick Energy and Utilities Board

1.2. Evidence Retention

No New Brunswick modifications

1.3. Compliance Monitoring and Assessment Processes:

No New Brunswick modifications

1.4. Additional Compliance Information

No New Brunswick modifications

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Table of Compliance Elements

R #	Time Horizon	VRF	Violation Severity Levels			
			Lower VSL	Moderate VSL	High VSL	Severe VSL
R1	No New Brunswick modifications					
R2	No New Brunswick modifications					
R3	No New Brunswick modifications	No New Brunswick modifications	The Planning Coordinator or Balancing Authority, in response to a request by the New Brunswick Energy and Utilities Board, NPCC or NERC as directed by the New Brunswick Energy and Utilities Board, made available the data collected under Requirement R2, but did so after 75 days	The Planning Coordinator or Balancing Authority, in response to a request by the New Brunswick Energy and Utilities Board, NPCC or NERC as directed by the New Brunswick Energy and Utilities Board, made available the data collected under Requirement R2, but did so after 80 days	The Planning Coordinator or Balancing Authority, in response to a request by the New Brunswick Energy and Utilities Board, NPCC or NERC as directed by the New Brunswick Energy and Utilities Board, made available the data collected under Requirement R2, but did so after 85 days	The Planning Coordinator or Balancing Authority, in response to a request by the New Brunswick Energy and Utilities Board, NPCC or NERC as directed by the New Brunswick Energy and Utilities Board, failed to make available the data collected under Requirement R2 prior to 91 days or more from the date of the

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R #	Time Horizon	VRF	Violation Severity Levels			
			Lower VSL	Moderate VSL	High VSL	Severe VSL
			from the date of request but prior to 81 days from the date of the request.	from the date of request but prior to 86 days from the date of the request.	from the date of request but prior to 91 days from the date of the request.	request.
No New Brunswick modifications						

D. Regional Variances

No New Brunswick modifications

E. Interpretations

No New Brunswick modifications

F. Associated Documents

No New Brunswick modifications

Version History (maintained by the NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	10/05/15	01/01/17	1. Bulk Electric System(BES)replaced with "bulk power system" throughout 2. "Planning Coordinator" replaced with "Planning Authority" throughout 3. Revised Section B and Table of Contents to replace "applicable Regional Entity" with the NBEUB, NPCC or NERC as directed by the NBEUB	Approved Under NBEUB Matter 292 Effective dates: All requirements 01/01/17

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			4. Revised Section C to clarify the NBEUB as the entity having the compliance enforcement authority for NB	

Rationale

No New Brunswick modifications